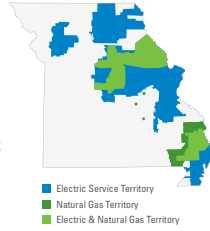


## Ameren Missouri

Founded in 1902, Union Electric Company, doing business as Ameren Missouri, is the state's largest electric utility. Ameren Missouri provides electric service to approximately 1.2 million customers across central and eastern Missouri, including the greater St. Louis area. Ameren Missouri provides electric service to 64 counties and more than 500 communities. More than half of Ameren Missouri's electric customers are located in the greater St. Louis region. Union Electric, which had been doing business as AmerenUE, began doing business as Ameren Missouri on Oct. 1, 2010.



## ELECTRIC GENERATION

Ameren Missouri's generating capacity is approximately 10,000 megawatts (MW). All capacity numbers shown here reflect anticipated capacity in 2024 peak summer electrical demand.

### Ameren Missouri Facilities:

#### Coal-fired Facilities

- **Labadie Energy Center**  
Franklin County, Mo.  
Capacity: 2,372 MW  
Began Operation: 1970
- **Rush Island Energy Center**  
Jefferson County, Mo.  
Capacity: 1,178 MW  
Began Operation: 1976
- **Sioux Energy Center**  
St. Charles County, Mo.  
Capacity: 972 MW  
Began Operation: 1967

#### Nuclear Facility

- **Callaway Energy Center**  
Callaway County, Mo.  
Capacity: 1,194 MW  
Began Operation: 1984

#### Hydroelectric Facilities

- **Keokuk Energy Center**  
Keokuk, Iowa  
Capacity: 148 MW  
Began Operation: 1913
- **Osage Energy Center**  
Lakeside, Mo.  
Capacity: 235 MW  
Began Operation: 1931
- **Taum Sauk Energy Center**  
(pumped storage)  
Reynolds County, Mo.  
Capacity: 440 MW  
Began Operation: 1963

#### Wind Facilities

- **High Prairie Renewable Energy Center**  
Adair and Schuyler Counties, Mo.  
Capacity: 400 MW  
Began Operation: 2020

- **Atchison Renewable Energy Center**  
Atchison County, Mo.  
Capacity: 298.8 MW  
Began Operation: 2021

#### Combustion Turbines (CTG):

#### Natural Gas or Oil-fired Facilities

- **Audrain Energy Center**  
Audrain County, Mo.  
Capacity: 608 MW  
Purchased 2006
- **Goose Creek Energy Center**  
Piatt County, Ill.  
Capacity: 438 MW  
Purchased 2006
- **Kinmundy Energy Center**  
Marion County, Ill.  
Capacity: 210 MW  
Purchased 2005 from an affiliate;  
Began Operation: 2001
- **Peno Creek Energy Center**  
Bowling Green, Mo.  
Capacity: 172 MW  
Began Operation: 2002
- **Pinckneyville Energy Center**  
Perry County, Ill.  
Capacity: 316 MW  
Purchased 2005 from an affiliate;  
Began Operation: 2000
- **Raccoon Creek Energy Center**  
Clay County, Ill.  
Capacity: 304 MW  
Purchased 2006
- **Venice Energy Center**  
Venice, Ill.  
Capacity: 487 MW  
Began Operation: 2005
- **Other Ameren Missouri CT units total approximately 217 megawatts**

## Renewable Facilities

- **Ameren Missouri Renewable Energy Center @ BJC**  
St. Louis, Mo.  
Capacity: 1.6 MW  
Began Operation: 2019
- **Cape Girardeau Renewable Energy Center**  
Cape Girardeau, Mo.  
Capacity: 1.2 MW  
Began Operation: 2022
- **Lambert Community Solar Center**  
St. Louis, Mo.  
Capacity: 900 KW  
Began Operation: 2019
- **Maryland Heights Renewable Energy Center**  
Maryland Heights, Mo.  
Capacity: 9 MW  
Began Operation: 2012
- **Montgomery Renewable Energy Center**  
New Florence, Mo.  
Capacity: 5.7 MW  
Began Operation: 2022
- **O'Fallon Renewable Energy Center**  
O'Fallon, Mo.  
Capacity: 4.5 MW  
Began Operation: 2014
- **Other Solar**  
Various  
Capacity: 1.4 MW

## NATURAL GAS OPERATIONS

### Ameren Missouri

Ameren Missouri is the state's second-largest distributor of natural gas. Ameren Missouri supplies natural gas service to approximately 135,000 customers. Ameren Missouri serves natural gas customers in more than 90 communities, including towns in southeast, central and eastern Missouri. Ameren Missouri is responsible for nearly 5,000 miles of natural gas pipeline (including service lines).

## RATES AND REGULATION

### Ameren Missouri

#### Electric

Ameren Missouri's average electric rates are among the lowest in the nation. Ameren Missouri's electric operating revenues are subject to regulation by the Missouri Public Service Commission.

As a result of the election to use the plant-in-service accounting regulatory mechanism, which permits deferred recovery of 85% of the depreciation expense and return on rate base for certain property, plant, and equipment placed in service and not included in base rates, Ameren Missouri's electric rates are subject to a rate cap. Ameren Missouri also utilizes a renewable energy standard rate-adjustment mechanism which enables the company to recover costs relating to compliance with Missouri's renewable energy standard.

The Fuel Adjustment Clause (FAC) permits Ameren Missouri to recover, through customer rates, 95% of changes in net energy costs greater than or less than the amount set in base rates without a traditional rate proceeding. Net energy costs, as defined in the FAC, include fuel, certain fuel additives, ash disposal costs and revenues, emission allowances, and purchased power costs, including transportation, net of certain off-system sales and capacity revenues. Substantially all transmission revenues and charges are excluded from net energy costs.

#### Natural Gas

Ameren Missouri's natural gas rates may be adjusted without a traditional rate proceeding for changes in the wholesale costs of natural gas, which are passed through to customers without markup from the company (the purchased gas adjustment, or PGA).