

Ameren Illinois Company d/b/a Ameren Illinois
Hourly Supply Service Monthly Charges, Purchased Electricity Adjustment and Retail Purchased Electricity Charges

2nd Informational Sheet Supplemental to Sheet Nos.
23-23.012 and 25-25.014 of Ill. C. C. No. 1 - Electric Service
Cancelling 1st Informational Sheet

Effective August 2016

Rider Basic Generation Service (BGS) and Rider Real Time Pricing (RTP)

	BGS-1		BGS-2			BGS-5
	Delivery Voltage		Delivery Voltage			Delivery Voltage
	Secondary		Secondary	Primary	High Voltage	All
Retail Purchased Electricity Charges:*	(\$/kWh)	(\$/kWh)	(\$/kWh)	(\$/kWh)	(\$/kWh)	(\$/kWh)
Summer	4.637	5.561	5.370	5.268	3.680	
Non-Summer						
0-800 kWh	5.410	5.848	5.647	5.540	4.316	
>800 kWh	3.883					
	BGS-1 & RTP-1		BGS-2 & RTP-2			BGS-5
	Delivery Voltage		Delivery Voltage			Delivery Voltage
	Secondary		Secondary	Primary	High Voltage	All
Charges Applicable to all kWh for BGS and RTP:	(\$/kWh)	(\$/kWh)	(\$/kWh)	(\$/kWh)	(\$/kWh)	(\$/kWh)
Purchased Electricity Adjustment	(0.252)	(0.252)	(0.252)	(0.252)	(0.252)	
Supply Cost Adjustment**	0.136	0.075	0.073	0.071	0.054	
Supply Cost Adjustment***	(0.030)	0.000	0.000	0.000	0.000	
	RTP-1		RTP-2			
	Delivery Voltage		Delivery Voltage			
	Secondary		Secondary	Primary	High Voltage	
Charges Applicable RTP:	(\$/kWh)	(\$/kWh)	(\$/kWh)	(\$/kWh)	(\$/kWh)	
Supplier Charge						
Summer	0.677	0.677	0.677	0.677		
Non-Summer		0.784	0.784	0.784		
0-800	1.293					
> 800	0.000					
Hourly Energy Charge:****						
Energy Charge *****RTP Price Posted on www.ameren.com, see Energy Charge Below*****						

* Prices filed pursuant to Rider PER - Purchased Electricity Recovery, effective June 2016. Non-Summer rates may change in the Fall of 2016.

** Supply Cost Adjustment factors updated effective June 2016. Charges based on calendar month.

*** Supply Cost Adjustment factors for Rider EUA, to be combined with the non-EUA Supply Cost Adjustment factor for billing. EUA charges assessed on billing cycle usage.

**** Customer's billing quantities will be adjusted for applicable losses.

Rider Hourly Supply Service (HSS)

Supplier Charge:			
Capacity Cost (\$/PLC-Day)	0.070890	All Voltages	
Energy Charge:*			
Locational Marginal Price (LMP)	Price Posted at www.ameren.com		
Ancillary Services Energy Cost (\$/kWh)**	0.006		
Renewable Energy Compliance Cost (\$/kWh)**	0.174		
Market Settlement Cost (\$/kWh)	(0.036)		
Total Energy Charge	Sum of Energy Charges Above		
Supply Balancing Adjustment (\$/kWh):****	0.119	Applicable to April 2016 Usage	
Supply Cost Adjustment:			
Supply Cost Adj. - Procurement Charge:****	0.021	(\$/kWh)	
Supply Cost Adj. - Cash Working Capital Factor:*****	0.643%	of Supplier Charge, Energy Charge and Supply Cost Adj. - Procurement charge	
	<u>DS-3/DS-6*****</u>	<u>DS-4/DS-6*****</u>	
Supply Cost Adj. - Uncollectible Factor:****	1.037%	0.000%	of Supplier Charge, Energy Charge, Supply Cost Adj. - Procurement charge and Supply Cost Adj. - Cash Working Capital Factor
Supply Cost Adj. - Rider EUA:*****	0.000	0.000	(\$/kWh)

* Customer's billing quantities shall be adjusted for applicable losses.

** The MISO Ancillary Service Market for Reserve Services began in January 2009. Renewable Energy Compliance began in June 2010.

*** Certain market settlement costs are not available in real-time, so this factor is not applied to the Customer's respective HSS usage until the Supply Balancing Adjustment (SBA) factor has been determined for the respective HSS load. The MISO performs several settlement steps causing a lag in the determination of the settlement costs. Once these settlement costs have been identified for the respective HSS load, the SBA will be determined and applied to that applicable HSS usage.

**** Supply Cost Adjustment is the "Adjustments to the Retail Supply Charges" as referenced in Rider HSS and Rider PER, determined in Docket No. 15-0305.

***** Supply Cost Adjustment factor for Rider EUA. Charge assessed on billing cycle usage.

***** DS-6 (Temperature Sensitive DS) is an optional rate for DS-3 and DS-4 Customers.