

**Ameren Illinois Company d/b/a Ameren Illinois**  
**Hourly Supply Service Monthly Charges, Purchased Electricity Adjustment and Retail Purchased Electricity Charges**

**23rd Informational Sheet Supplemental to Sheet Nos.**  
**23-23.012 and 25-25.014 of Ill. C. C. No. 1 - Electric Service**  
**Cancelling 22nd Informational Sheet**

**Effective May 2018**

**Rider Basic Generation Service (BGS) and Rider Real Time Pricing (RTP)**

	<u>BGS-1</u>	<u>BGS-2</u>			<u>BGS-5</u>
	<u>Delivery Voltage</u>	<u>Delivery Voltage</u>			<u>Delivery Voltage</u>
	<u>Secondary</u>	<u>Secondary</u>	<u>Primary</u>	<u>High Voltage</u>	<u>All</u>
<b>Retail Purchased Electricity Charges:*</b>	(\$/kWh)	(\$/kWh)	(\$/kWh)	(\$/kWh)	(\$/kWh)
Non-Summer		5.610	5.417	5.315	4.140
0-800	5.140				
> 800	3.498				
	<u>BGS-1 &amp; RTP-1</u>	<u>BGS-2 &amp; RTP-2</u>			<u>BGS-5</u>
	<u>Delivery Voltage</u>	<u>Delivery Voltage</u>			<u>Delivery Voltage</u>
	<u>Secondary</u>	<u>Secondary</u>	<u>Primary</u>	<u>High Voltage</u>	<u>All</u>
<b>Charges Applicable to all kWh for BGS and RTP:</b>	(\$/kWh)	(\$/kWh)	(\$/kWh)	(\$/kWh)	(\$/kWh)
Purchased Electricity Adjustment	(0.206)	(0.206)	(0.206)	(0.206)	(0.206)
Supply Cost Adjustment**	0.130	0.066	0.065	0.064	0.049
Supply Cost Adjustment***	(0.021)	0.004	0.004	0.004	0.004
	<u>RTP-1</u>	<u>RTP-2</u>			
	<u>Delivery Voltage</u>	<u>Delivery Voltage</u>			
	<u>Secondary</u>	<u>Secondary</u>	<u>Primary</u>	<u>High Voltage</u>	
<b>Charges Applicable RTP:</b>	(\$/kWh)	(\$/kWh)	(\$/kWh)	(\$/kWh)	
Supplier Charge					
Non-Summer		0.016	0.016	0.016	
0-800	0.025				
> 800	0.000				
<b>Hourly Energy Charge:****</b>					
		Energy Charge +++++RTP Price Posted on www.ameren.com, see Energy Charge Below+++++			

\* Prices filed pursuant to Rider PER - Purchased Electricity Recovery, effective October 2017.

\*\* Supply Cost Adjustment factors updated effective October 2017. Charges based on calendar month.

\*\*\* Supply Cost Adjustment factors for Rider EUA, to be combined with the non-EUA Supply Cost Adjustment factor for billing. EUA charges assessed on billing cycle usage.

\*\*\*\* Customer's billing quantities will be adjusted for applicable losses.

**Rider Hourly Supply Service (HSS)**

<b>Supplier Charge:</b>			
Capacity Cost (\$/PLC-Day)	0.001500		All Voltages
<b>Energy Charge:*</b>			
Locational Marginal Price (LMP)		Price Posted at www.ameren.com	
Ancillary Services Energy Cost (\$/kWh)**	0.008		
Renewable Energy Compliance Cost (\$/kWh)**	0.000		
Market Settlement Cost (\$/kWh)	(0.045)		
<b>Total Energy Charge</b>		Sum of Energy Charges Above	
<b>Supply Balancing Adjustment (\$/kWh):</b>	(0.019)		
<b>Supply Cost Adjustment:</b>			
Supply Cost Adj. - Procurement Charge:***	0.021	(\$/kWh)	
Supply Cost Adj. - Cash Working Capital Factor:***	0.583% of Supplier Charge, Energy Charge and Supply Cost Adj. - Procurement charge		
	<u>DS-3/DS-6*****</u>	<u>DS-4/DS-6*****</u>	
Supply Cost Adj. - Uncollectible Factor:***	0.372%	1.571%	of Supplier Charge, Energy Charge, Supply Cost Adj. - Procurement charge and Supply Cost Adj. - Cash Working Capital Factor
Supply Cost Adj. - Rider EUA:****	0.004	0.004	(\$/kWh)

\* Customer's billing quantities shall be adjusted for applicable losses.

\*\* The MISO Ancillary Service Market for Reserve Services began in January 2009. Renewable Energy Compliance began in June 2010.

SB2814 removed the Renewable Energy Compliance Cost from Rider HSS for June 2017. Renewable energy costs will be collected as a separate charge through Rider REA.

\*\*\* Supply Cost Adjustment is the "Adjustments to the Retail Supply Charges" as referenced in Rider HSS and Rider PER, determined in Docket No. 17-0197.

\*\*\*\* Supply Cost Adjustment factor for Rider EUA. Charge assessed on billing cycle usage.

\*\*\*\*\* DS-6 (Temperature Sensitive DS) is an optional rate for DS-3 and DS-4 Customers.