

Ameren Illinois Company d/b/a Ameren Illinois
Hourly Supply Service Monthly Charges, Purchased Electricity Adjustment and Retail Purchased Electricity Charges

27th Informational Sheet Supplemental to Sheet Nos.
23-23.012 and 25-25.014 of Ill. C. C. No. 1 - Electric Service
Cancelling 26th Informational Sheet

Effective September 2018

Rider Basic Generation Service (BGS) and Rider Real Time Pricing (RTP)

	BGS-1		BGS-2			BGS-5
	Delivery Voltage		Delivery Voltage			Delivery Voltage
	Secondary		Secondary	Primary	High Voltage	All
Retail Purchased Electricity Charges:	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)
Summer	3 588	4 303	4 172	4 114	2 847	
Non-Summer*		4 636	4 495	4 432	3 421	
0-800	4 055					
> 800	3 342					

	BGS-1 & RTP-1		BGS-2 & RTP-2			BGS-5
	Delivery Voltage		Delivery Voltage			Delivery Voltage
	Secondary		Secondary	Primary	High Voltage	All
Charges Applicable to all kWh for BGS and RTP:	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)
Purchased Electricity Adjustment	(0 117)	(0 117)	(0 117)	(0 117)	(0 117)	(0 117)
Supply Cost Adjustment**	0 111	0 058	0 058	0 058	0 045	0 045
Supply Cost Adjustment***	(0 037)	(0 004)	(0 004)	(0 004)	(0 004)	(0 004)

	RTP-1		RTP-2		
	Delivery Voltage		Delivery Voltage		
	Secondary		Secondary	Primary	High Voltage
Charges Applicable RTP:	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)
Supplier Charge					
Summer	0 093	0 093	0 093	0 093	0 093
Non-Summer		0 107	0 107	0 107	0 107
0-800	0 179				
> 800	0 000				

Hourly Energy Charge:****

Energy Charge *****RTP Price Posted on www.ameren.com, see Energy Charge Below*****

- * Prices filed pursuant to Rider PER - Purchased Electricity Recovery, effective June 2018. The approved IPA procurement plan calls for supplemental purchases effective during the non-summer period. The prices shown are indicative, and not necessarily the final prices that will be used for non-summer charges.
- ** Supply Cost Adjustment factors updated effective June 2018. Charges based on calendar month.
- *** Supply Cost Adjustment factors for Rider EUA, to be combined with the non-EUA Supply Cost Adjustment factor for billing. EUA charges assessed on billing cycle usage.
- **** Customer's billing quantities will be adjusted for applicable losses.

Rider Hourly Supply Service (HSS)

Supplier Charge:			
Capacity Cost (\$/PLC/Day)	0 009960	All Voltages	
Energy Charge:*			
Locational Marginal Price (LMP)	Price Posted at www.ameren.com		
Ancillary Services Energy Cost (¢/kWh)**	0 010		
Renewable Energy Compliance Cost (¢/kWh)**	0 000		
Market Settlement Cost (¢/kWh)	(0 024)		
Total Energy Charge	Sum of Energy Charges Above		
Supply Balancing Adjustment (¢/kWh):	(0 059)		
Supply Cost Adjustment:			
Supply Cost Adj. - Procurement Charge ***	0 021 (¢/kWh)		
Supply Cost Adj. - Cash Working Capital Factor ***	0 583% of Supplier Charge, Energy Charge and Supply Cost Adj. - Procurement charge		
	DS-3/DS-6*****	DS-4/DS-6*****	
Supply Cost Adj. - Uncollectible Factor ***	0 372%	1 571%	of Supplier Charge, Energy Charge, Supply Cost Adj. - Procurement charge and Supply Cost Adj. - Cash Working Capital Factor
Supply Cost Adj. - Rider EUA ****	-0 004	-0 004	(¢/kWh)

- * Customer's billing quantities shall be adjusted for applicable losses.
- ** The MISO Ancillary Service Market for Reserve Services began in January 2009. Renewable Energy Compliance Cost component eliminated from Rider HSS starting June 2017, replaced with a separate charge through Rider REA - Renewable Energy.
- *** Supply Cost Adjustment is the "Adjustments to the Retail Supply Charges" as referenced in Rider HSS and Rider PER, determined in Docket No. 17-0197.
- **** Supply Cost Adjustment factor for Rider EUA. Charge assessed on billing cycle usage.
- ***** DS-6 (Temperature Sensitive DS) is an optional rate for DS-3 and DS-4 Customers.