

**Ameren Illinois Company d/b/a Ameren Illinois**  
**Hourly Supply Service Monthly Charges, Purchased Electricity Adjustment and Retail Purchased Electricity Charges**

**31st Informational Sheet Supplemental to Sheet Nos.**  
**23-23.012 and 25-25.014 of Ill. C. C. No. 1 - Electric Service**  
**Cancelling 30th Informational Sheet**

**Effective January 2019**

**Rider Basic Generation Service (BGS) and Rider Real Time Pricing (RTP)**

	<b>BGS-1</b>		<b>BGS-2</b>			<b>BGS-5</b>
	<b>Delivery Voltage</b>		<b>Delivery Voltage</b>			<b>Delivery Voltage</b>
	<b>Secondary</b>		<b>Secondary</b>	<b>Primary</b>	<b>High Voltage</b>	<b>All</b>
<b>Retail Purchased Electricity Charges:</b>	<b>(\$/kWh)</b>	<b>(\$/kWh)</b>	<b>(\$/kWh)</b>	<b>(\$/kWh)</b>	<b>(\$/kWh)</b>	<b>(\$/kWh)</b>
Non-Summer*		4.625	4.485	4.422	3.413	
0-800	3.969					
> 800	3.310					
	<b>BGS-1 &amp; RTP-1</b>		<b>BGS-2 &amp; RTP-2</b>			<b>BGS-5</b>
	<b>Delivery Voltage</b>		<b>Delivery Voltage</b>			<b>Delivery Voltage</b>
	<b>Secondary</b>		<b>Secondary</b>	<b>Primary</b>	<b>High Voltage</b>	<b>All</b>
	<b>(\$/kWh)</b>		<b>(\$/kWh)</b>	<b>(\$/kWh)</b>	<b>(\$/kWh)</b>	<b>(\$/kWh)</b>
<b>Charges Applicable to all kWh for BGS and RTP:</b>						
Purchased Electricity Adjustment	0.021	0.021	0.021	0.021	0.021	0.021
Supply Cost Adjustment**	0.100	0.051	0.050	0.050	0.041	0.041
Supply Cost Adjustment***	(0.037)	(0.004)	(0.004)	(0.004)	(0.004)	(0.004)
	<b>RTP-1</b>		<b>RTP-2</b>			
	<b>Delivery Voltage</b>		<b>Delivery Voltage</b>			
	<b>Secondary</b>		<b>Secondary</b>	<b>Primary</b>	<b>High Voltage</b>	
	<b>(\$/kWh)</b>		<b>(\$/kWh)</b>	<b>(\$/kWh)</b>	<b>(\$/kWh)</b>	
<b>Charges Applicable RTP:</b>						
Supplier Charge						
Non-Summer		0.107	0.107	0.107		
0-800	0.179					
> 800	0.000					
<b>Hourly Energy Charge:****</b>						
		Energy Charge +++++RTP Price Posted on www.ameren.com, see Energy Charge Below+++++				

\* Prices filed pursuant to Rider PER - Purchased Electricity Recovery, effective October 2018

\*\* Supply Cost Adjustment factors updated effective October 2018. Charges based on calendar month.

\*\*\* Supply Cost Adjustment factors for Rider EUA, to be combined with the non-EUA Supply Cost Adjustment factor for billing. EUA charges assessed on billing cycle usage.

\*\*\*\* Customer's billing quantities will be adjusted for applicable losses.

**Rider Hourly Supply Service (HSS)**

<b>Supplier Charge:</b>			
Capacity Cost (\$/PLC-Day)	0.009960	All Voltages	
<b>Energy Charge:*</b>			
Locational Marginal Price (LMP)	Price Posted at www.ameren.com		
Ancillary Services Energy Cost (\$/kWh)**	0.010		
Renewable Energy Compliance Cost (\$/kWh)**	0.000		
Market Settlement Cost (\$/kWh)	(0.024)		
<b>Total Energy Charge</b>	<b>Sum of Energy Charges Above</b>		
<b>Supply Balancing Adjustment (\$/kWh):</b>	0.048		
<b>Supply Cost Adjustment:</b>			
Supply Cost Adj. - Procurement Charge:***	0.020 (\$/kWh)		
Supply Cost Adj. - Cash Working Capital Factor:****	0.510% of Supplier Charge, Energy Charge and Supply Cost Adj. - Procurement charge		
	<b>DS-3/DS-6*****</b>	<b>DS-4/DS-6*****</b>	
Supply Cost Adj. - Uncollectible Factor:***	0.152%	0.021%	of Supplier Charge, Energy Charge, Supply Cost Adj. - Procurement charge and Supply Cost Adj. - Cash Working Capital Factor (\$/kWh)
Supply Cost Adj. - Rider EUA:****	-0.004	-0.004	

\* Customer's billing quantities shall be adjusted for applicable losses.

\*\* The MISO Ancillary Service Market for Reserve Services began in January 2009. Renewable Energy Compliance Cost component eliminated from Rider HSS starting June 2017, replaced with a separate charge through Rider REA - Renewable Energy.

\*\*\* Supply Cost Adjustment is the "Adjustments to the Retail Supply Charges" as referenced in Rider HSS and Rider PER, determined in Docket No. 18-0807.

\*\*\*\* Supply Cost Adjustment factor for Rider EUA. Charge assessed on billing cycle usage.

\*\*\*\*\* DS-6 (Temperature Sensitive DS) is an optional rate for DS-3 and DS-4 Customers.