

Ameren Illinois Company d/b/a Ameren Illinois
Hourly Supply Service Monthly Charges, Purchased Electricity Adjustment and Retail Purchased Electricity Charges

38th Informational Sheet Supplemental to Sheet Nos.
 23-23.012 and 25-25.014 of Ill. C. C. No. 1 - Electric Service
 Cancelling 37th Informational Sheet

Effective August 2019

Rider Basic Generation Service (BGS) and Rider Real Time Pricing (RTP)

	BGS-1		BGS-2			BGS-5
	Delivery Voltage		Delivery Voltage			Delivery Voltage
	Secondary		Secondary	Primary	High Voltage	All
Retail Purchased Electricity Charges:	(\$/kWh)	(\$/kWh)	(\$/kWh)	(\$/kWh)	(\$/kWh)	(\$/kWh)
Summer	3.329	3.992	3.877	3.824	2.641	
Non-Summer*		4.291	4.167	4.110	3.166	
0-800	3.594					
> 800	3.307					
	BGS-1 & RTP-1		BGS-2 & RTP-2			BGS-5
	Delivery Voltage		Delivery Voltage			Delivery Voltage
	Secondary		Secondary	Primary	High Voltage	All
	(\$/kWh)	(\$/kWh)	(\$/kWh)	(\$/kWh)	(\$/kWh)	(\$/kWh)
Charges Applicable to all kWh for BGS and RTP:						
Purchased Electricity Adjustment	(0.188)	(0.188)	(0.188)	(0.188)	(0.188)	(0.188)
Supply Cost Adjustment**	0.094	0.048	0.048	0.047	0.039	0.039
Supply Cost Adjustment***	(0.034)	(0.009)	(0.009)	(0.009)	(0.009)	(0.009)
	RTP-1		RTP-2			
	Delivery Voltage		Delivery Voltage			
	Secondary		Secondary	Primary	High Voltage	
	(\$/kWh)	(\$/kWh)	(\$/kWh)	(\$/kWh)	(\$/kWh)	
Charges Applicable RTP:						
Supplier Charge						
Summer	0.027	0.027	0.027	0.027	0.027	
Non-Summer		0.033	0.033	0.033	0.033	
0-800	0.055					
> 800	0.000					
Hourly Energy Charge:****						
Energy Charge *****RTP Price Posted on www.ameren.com, see Energy Charge Below*****						

* Prices filed pursuant to Rider PER - Purchased Electricity Recovery, effective June 2019. The approved iPA procurement plan calls for supplemental purchases effective during the non-summer period. The prices shown are indicative, and not necessarily the final prices that will be used for non-summer charges.
 ** Supply Cost Adjustment factors updated effective June 2019. Charges based on calendar month.
 *** Supply Cost Adjustment factors for Rider EUA, to be combined with the non-EUA Supply Cost Adjustment factor for billing. EUA charges assessed on billing cycle usage.
 **** Customer's billing quantities will be adjusted for applicable losses.

Rider Hourly Supply Service (HSS)

Supplier Charge:			
Capacity Cost (\$/PLC-Day)	0.002990	All Voltages	
Energy Charge:*			
Locational Marginal Price (LMP)	Price Posted at www.ameren.com		
Ancillary Services Energy Cost (\$/kWh)**	0.009		
Market Settlement Cost (\$/kWh)	(0.008)		
Total Energy Charge	Sum of Energy Charges Above		
Supply Balancing Adjustment (\$/kWh):	(0.054)		
Supply Cost Adjustment:			
Supply Cost Adj. - Procurement Charge ***	0.020 (\$/kWh)		
Supply Cost Adj. - Cash Working Capital Factor ****	0.510% of Supplier Charge, Energy Charge and Supply Cost Adj. - Procurement charge		
	DS-3/DS-6*****	DS-4/DS-6*****	
Supply Cost Adj. - Uncollectible Factor ****	0.152%	0.021%	of Supplier Charge, Energy Charge, Supply Cost Adj. - Procurement charge and Supply Cost Adj. - Cash Working Capital Factor
Supply Cost Adj. - Rider EUA *****	-0.009	-0.009	(\$/kWh)

* Customer's billing quantities shall be adjusted for applicable losses.
 ** The MISO Ancillary Service Market for Reserve Services began in January 2009.
 *** Supply Cost Adjustment is the "Adjustments to the Retail Supply Charges" as referenced in Rider HSS and Rider PER, determined in Docket No. 18-0807.
 **** Supply Cost Adjustment factor for Rider EUA. Charge assessed on billing cycle usage.
 ***** DS-6 (Temperature Sensitive DS) is an optional rate for DS-3 and DS-4 Customers.