

Ameren Illinois Company d/b/a Ameren Illinois
Hourly Supply Service Monthly Charges, Purchased Electricity Adjustment and Retail Purchased Electricity Charges

72nd Informational Sheet Supplemental to Sheet Nos.
23-23.012 and 25-25.014 of Ill. C. C. No. 1 - Electric Service
Cancelling 71st Informational Sheet

Effective June 2022

Rider Basic Generation Service (BGS) and Rider Real Time Pricing (RTP)

	BGS-1		BGS-2			BGS-5
	<u>Delivery Voltage</u>		<u>Delivery Voltage</u>			<u>Delivery Voltage</u>
	<u>Secondary</u>		<u>Secondary</u>	<u>Primary</u>	<u>High Voltage</u>	<u>All</u>
Retail Purchased Electricity Charges:	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)
Summer	8.765	10.508	10.290	10.152	6.953	
	BGS-1 & RTP-1		BGS-2 & RTP-2			BGS-5
	<u>Delivery Voltage</u>		<u>Delivery Voltage</u>			<u>Delivery Voltage</u>
	<u>Secondary</u>		<u>Secondary</u>	<u>Primary</u>	<u>High Voltage</u>	<u>All</u>
	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)
Charges Applicable to all kWh for BGS and RTP:						
Purchased Electricity Adjustment	(0.032)	(0.032)	(0.032)	(0.032)	(0.032)	(0.032)
Supply Cost Adjustment**	0.372	0.128	0.126	0.123	0.081	0.081
Supply Cost Adjustment***	(0.129)	(0.044)	(0.044)	(0.044)	(0.044)	(0.044)
	RTP-1		RTP-2			
	<u>Delivery Voltage</u>		<u>Delivery Voltage</u>			
	<u>Secondary</u>		<u>Secondary</u>	<u>Primary</u>	<u>High Voltage</u>	
	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)	
Charges Applicable RTP:						
Supplier Charge						
Summer	1.980	1.980	1.980	1.980	1.980	

Hourly Energy Charge:****

Energy Charge +++++RTP Price Posted on www.ameren.com, see Energy Charge Below+++++

* Prices filed pursuant to Rider PER - Purchased Electricity Recovery, effective June 2022.

** Supply Cost Adjustment factors updated effective June 2022. Charges based on calendar month.

*** Supply Cost Adjustment factors for Rider EUA, to be combined with the non-EUA Supply Cost Adjustment factor for billing. EUA charges assessed on billing cycle usage.

**** Customer's billing quantities will be adjusted for applicable losses.

Rider Hourly Supply Service (HSS)

Supplier Charge:

Capacity Cost (\$/PLC-Day) 0.230060 All Voltages

Energy Charge:*

Locational Marginal Price (LMP) Price Posted at www.ameren.com

Ancillary Services Energy Cost (¢/kWh)** 0.012

Market Settlement Cost (¢/kWh) (0.095)

Total Energy Charge Sum of Energy Charges Above

Supply Balancing Adjustment (¢/kWh): (0.037)

Supply Cost Adjustment:

Supply Cost Adj. - Procurement Charge:*** 0.016 (¢/kWh)

Supply Cost Adj. - Cash Working Capital Factor:*** 0.541% of Supplier Charge, Energy Charge and Supply Cost Adj. - Procurement charge

Supply Cost Adj. - Uncollectible Factor:*** **DS-3/DS-6******* 1.134%

DS-4/DS-6***** 0.003%

of Supplier Charge, Energy Charge, Supply Cost Adj. - Procurement charge and Supply Cost Adj.- Cash Working Capital Factor (¢/kWh)

Supply Cost Adj. - Rider EUA:**** -0.044 -0.044

* Customer's billing quantities shall be adjusted for applicable losses.

** The MISO Ancillary Service Market for Reserve Services began in January 2009. Renewable Energy Compliance Cost component eliminated from Rider HSS starting June 2017, replaced with a separate charge through Rider REA - Renewable Energy.

*** Supply Cost Adjustment is the "Adjustments to the Retail Supply Charges" as referenced in Rider HSS and Rider PER, determined in Docket No. 21-0365.

**** Supply Cost Adjustment factor for Rider EUA. Charge assessed on billing cycle usage.

***** DS-6 (Temperature Sensitive DS) is an optional rate for DS-3 and DS-4 Customers.