

**Ameren Illinois Company d/b/a Ameren Illinois  
Hourly Supply Service Monthly Charges, Purchased Electricity Adjustment and Retail Purchased Electricity Charges**

**87th Informational Sheet Supplemental to Sheet Nos.  
23-23.012 and 25-25.014 of Ill. C. C. No. 1 - Electric Service  
Cancelling 86th Informational Sheet**

**Effective September 2023**

**Rider Basic Generation Service (BGS) and Rider Real Time Pricing (RTP)**

	<b>BGS-1</b>		<b>BGS-2</b>			<b>BGS-5</b>
	<u>Delivery Voltage</u>		<u>Delivery Voltage</u>			<u>Delivery Voltage</u>
	<u>Secondary</u>		<u>Secondary</u>	<u>Primary</u>	<u>High Voltage</u>	<u>All</u>
<b>Retail Purchased Electricity Charges:</b>	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)
Summer	6.018	7.591	7.427	7.327	4.548	

  

	<b>BGS-1 &amp; RTP-1</b>		<b>BGS-2 &amp; RTP-2</b>			<b>BGS-5</b>
	<u>Delivery Voltage</u>		<u>Delivery Voltage</u>			<u>Delivery Voltage</u>
	<u>Secondary</u>		<u>Secondary</u>	<u>Primary</u>	<u>High Voltage</u>	<u>All</u>
<b>Charges Applicable to all kWh for BGS and RTP:</b>	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)
Purchased Electricity Adjustment	(0.336)	(0.336)	(0.336)	(0.336)	(0.336)	(0.336)
Supply Cost Adjustment**	0.015	0.053	0.052	0.050	0.042	0.042
Supply Cost Adjustment***	(0.178)	(0.031)	(0.031)	(0.031)	(0.031)	(0.031)

  

	<b>RTP-1</b>		<b>RTP-2</b>		
	<u>Delivery Voltage</u>		<u>Delivery Voltage</u>		
	<u>Secondary</u>		<u>Secondary</u>	<u>Primary</u>	<u>High Voltage</u>
<b>Charges Applicable RTP:</b>	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)
Supplier Charge					
Summer	0.104	0.104	0.104	0.104	

**Hourly Energy Charge:\*\*\*\***

Energy Charge +++++RTP Price Posted on www.ameren.com, see Energy Charge Below+++++

\* Prices filed pursuant to Rider PER - Purchased Electricity Recovery, effective June 2023.

\*\* Supply Cost Adjustment factors updated effective June 2023. Charges based on calendar month.

\*\*\* Supply Cost Adjustment factors for Rider EUA, to be combined with the non-EUA Supply Cost Adjustment factor for billing. EUA charges assessed on billing cycle usage.

\*\*\*\* Customer's billing quantities will be adjusted for applicable losses.

**Rider Hourly Supply Service (HSS)**

**Supplier Charge:**

<u>Capacity Cost</u>	(\$/PLC-Day)	
Summer (June, July, August)	0.010000	All Voltages
Fall (September, October, November)	0.015000	All Voltages
Winter (December, January, February)	0.002000	All Voltages
Spring (March, April, May)	0.010000	All Voltages

**Energy Charge:\***

Locational Marginal Price (LMP)	Price Posted at www.ameren.com
Ancillary Services Energy Cost (¢/kWh)**	0.010
Market Settlement Cost (¢/kWh)	(0.031)
<b>Total Energy Charge</b>	Sum of Energy Charges Above

**Supply Balancing Adjustment (¢/kWh):** (0.300)

**Supply Cost Adjustment:**

Supply Cost Adj. - Procurement Charge:***	0.014 (¢/kWh)
Supply Cost Adj. - Cash Working Capital Factor:***	0.554% of Supplier Charge, Energy Charge and Supply Cost Adj. - Procurement charge

	<b>DS-3/DS-6****</b>	<b>DS-4/DS-6****</b>	
Supply Cost Adj. - Uncollectible Factor:***	0.000%	0.000%	of Supplier Charge, Energy Charge, Supply Cost Adj. - Procurement charge and Supply Cost Adj.- Cash Working Capital Factor
Supply Cost Adj. - Rider EUA:****	-0.031	-0.031	(¢/kWh)

\* Customer's billing quantities shall be adjusted for applicable losses.

\*\* The MISO Ancillary Service Market for Reserve Services began in January 2009. Renewable Energy Compliance Cost component eliminated from Rider HSS starting June 2017, replaced with a separate charge through Rider REA - Renewable Energy.

\*\*\* Supply Cost Adjustment is the "Adjustments to the Retail Supply Charges" as referenced in Rider HSS and Rider PER, determined in Docket No. 22-0297.

\*\*\*\* Supply Cost Adjustment factor for Rider EUA. Charge assessed on billing cycle usage.

\*\*\*\*\* DS-6 (Temperature Sensitive DS) is an optional rate for DS-3 and DS-4 Customers.