Ameren Illinois Company d/b/a Ameren Illinois Hourly Supply Service Monthly Charges, Purchased Electricity Adjustment and Retail Purchased Electricity Charges

100th Informational Sheet Supplemental to Sheet Nos.

23-23.012 and 25-25.014 of III. C. C. No. 1 - Electric Service

Cancelling 99th Informational Sheet

Effective October 2024

	BGS-1	BGS-2 Delivery Voltage			BGS-5 Delivery Voltage
	Delivery Voltage				
	Secondary	Secondary	Primary	High Voltage	All
Retail Purchased Electricity Charges:	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)
Non-Summer*		6.717	6.568	6.480	5.222
0-800	5.508				
> 800	4.924				
	BGS-1 & RTP-1	BGS-2 & RTP-2			BGS-5
	Delivery Voltage	Delivery Voltage			Delivery Voltage
	Secondary	Secondary	Primary	High Voltage	All
	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)
harges Applicable to all kWh for BGS and R	TP:				
Purchased Electricity Adjustment	(0.130)	(0.130)	(0.130)	(0.130)	(0.130)
Supply Cost Adjustment**		0.092	0.090	0.089	0.070
Supply Cost Adjustment***	0.260	0.021	0.021	0.021	0.021
	RTP-1	RTP-2			
	Delivery Voltage	Delivery Voltage			
	Secondary	Secondary	Primary	High Voltage	
	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)	
Charges Applicable RTP:					
Supplier Charge					
Non-Summer		0.146	0.146	0.146	
0-800					
> 800	0.000				

Hourly Energy Charge:****

Energy Charge +++++RTP Price Posted on www.ameren.com, see Energy Charge Below+++++

* Prices filed pursuant to Rider PER - Purchased Electricity Recovery, effective October 2024.

** Supply Cost Adjustment factors updated effective October 2024. Charges based on calendar month.

**** Supply Cost Adjustment factors for Rider EUA, to be combined with the non-EUA Supply Cost Adjustment factor for billing. EUA charges assessed on billing cycle usage.

***** Customer's billing quantities will be adjusted for applicable losses.

Rider Hourly Supply Service (HSS)

Supplier Charge:			
Capacity Cost	(\$/PLC-Day)		
Summer (June, July, August)	0.030000	All Voltages	
Fall (September, October, November)	0.015000	All Voltages	
Winter (December, January, February)	0.000750	All Voltages	
Spring (March, April, May)	0.034100	All Voltages	
Energy Charge:*			
Locational Marginal Price (LMP)	Price Posted at v	www.ameren.com	
Ancillary Services Energy Cost (¢/kWh)**	0.013		
Market Settlement Cost (¢/kWh)	(0.005)		
Total Energy Charge	Sum of Energy C	narges Above	
Supply Balancing Adjustment (¢/kWh):	(0.020)		
Supply Cost Adjustment:			
Supply Cost Adj Procurement Charge:***	0.016	(¢/kWh)	
Supply Cost Adj Cash Working Capital Factor:***	0.695%	6 of Supplier Charge, En	ergy Charge and Supply Cost Adj Procurement charge
	DS-3/DS-6*****	DS-4/DS-6*****	
Supply Cost Adj Uncollectible Factor:***	0.500%	0.047%	of Supplier Charge, Energy Charge, Supply Cost Adj Procurement charge and Supply Cost Adj Cash Working Capital Factor
Supply Cost Adj Rider EUA:****	0.021	0.021	(¢/kWh)

* Customer's billing quantities shall be adjusted for applicable losses.

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** The MISO Ancillary Service Market for Reserve Services began in January 2009. Renewable Energy Compliance Cost component eliminated from Rider HSS starting June 2017, replaced with a separate charge through Rider REA - Renewable Energy.
*** Supply Cost Adjustment is the "Adjustments to the Retail Supply Charges" as referenced in Rider HSS and Rider PER, determined in Docket No. 23-0082.
**** Supply Cost Adjustment factor for Rider EUA. Charge assessed on billing cycle usage.
***** DS-6 (Temperature Sensitive DS) is an optional rate for DS-3 and DS-4 Customers.