

**Ameren Illinois Company d/b/a Ameren Illinois**  
**Hourly Supply Service Monthly Charges, Purchased Electricity Adjustment and Retail Purchased Electricity Charges**

**102nd Informational Sheet Supplemental to Sheet Nos.**  
**23-23.012 and 25-25.014 of Ill. C. C. No. 1 - Electric Service**  
**Cancelling 101st Informational Sheet**

**Effective December 2024**

**Rider Basic Generation Service (BGS) and Rider Real Time Pricing (RTP)**

	<b>BGS-1</b>		<b>BGS-2</b>			<b>BGS-5</b>
	<u>Delivery Voltage</u>		<u>Delivery Voltage</u>			<u>Delivery Voltage</u>
	<u>Secondary</u>		<u>Secondary</u>	<u>Primary</u>	<u>High Voltage</u>	<u>All</u>
<b>Retail Purchased Electricity Charges:</b>	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)
Non-Summer*		6.717	6.568	6.480	5.222	
0-800	5.508					
> 800	4.924					
	<b>BGS-1 &amp; RTP-1</b>		<b>BGS-2 &amp; RTP-2</b>			<b>BGS-5</b>
	<u>Delivery Voltage</u>		<u>Delivery Voltage</u>			<u>Delivery Voltage</u>
	<u>Secondary</u>		<u>Secondary</u>	<u>Primary</u>	<u>High Voltage</u>	<u>All</u>
	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)
<b>Charges Applicable to all kWh for BGS and RTP:</b>						
Purchased Electricity Adjustment	0.025	0.025	0.025	0.025	0.025	0.025
Supply Cost Adjustment**	0.240	0.092	0.090	0.089	0.070	0.070
Supply Cost Adjustment***	0.260	0.021	0.021	0.021	0.021	0.021
	<b>RTP-1</b>		<b>RTP-2</b>			
	<u>Delivery Voltage</u>		<u>Delivery Voltage</u>			
	<u>Secondary</u>		<u>Secondary</u>	<u>Primary</u>	<u>High Voltage</u>	
	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)	
<b>Charges Applicable RTP:</b>						
Supplier Charge						
Non-Summer		0.146	0.146	0.146		
0-800	0.223					
> 800	0.000					
<b>Hourly Energy Charge:****</b>						
	Energy Charge +++++RTP Price Posted on www.ameren.com, see Energy Charge Below+++++					

\* Prices filed pursuant to Rider PER - Purchased Electricity Recovery, effective **October 2024**.

\*\* Supply Cost Adjustment factors updated effective **October 2024**. Charges based on calendar month.

\*\*\* Supply Cost Adjustment factors for Rider EUA, to be combined with the non-EUA Supply Cost Adjustment factor for billing. EUA charges assessed on billing cycle usage.

\*\*\*\* Customer's billing quantities will be adjusted for applicable losses.

**Rider Hourly Supply Service (HSS)**

**Supplier Charge:**

Capacity Cost	(\$/PLC-Day)	
Summer (June, July, August)	0.030000	All Voltages
Fall (September, October, November)	0.015000	All Voltages
Winter (December, January, February)	0.000750	All Voltages
Spring (March, April, May)	0.034100	All Voltages

**Energy Charge:\***

Locational Marginal Price (LMP)	Price Posted at www.ameren.com
Ancillary Services Energy Cost (¢/kWh)**	0.013
Market Settlement Cost (¢/kWh)	(0.005)
<b>Total Energy Charge</b>	Sum of Energy Charges Above

**Supply Balancing Adjustment (¢/kWh):** (0.025)

**Supply Cost Adjustment:**

Supply Cost Adj. - Procurement Charge:***	0.016 (¢/kWh)
Supply Cost Adj. - Cash Working Capital Factor:****	0.695% of Supplier Charge, Energy Charge and Supply Cost Adj. - Procurement charge

	<b>DS-3/DS-6*****</b>	<b>DS-4/DS-6*****</b>	
Supply Cost Adj. - Uncollectible Factor:***	0.500%	0.047%	of Supplier Charge, Energy Charge, Supply Cost Adj. - Procurement charge and Supply Cost Adj.- Cash Working Capital Factor
Supply Cost Adj. - Rider EUA:****	0.021	0.021	(¢/kWh)

\* Customer's billing quantities shall be adjusted for applicable losses.

\*\* The MISO Ancillary Service Market for Reserve Services began in January 2009. Renewable Energy Compliance Cost component eliminated from Rider HSS starting June 2017, replaced with a separate charge through Rider REA - Renewable Energy.

\*\*\* Supply Cost Adjustment is the "Adjustments to the Retail Supply Charges" as referenced in Rider HSS and Rider PER, determined in Docket No. **23-0082**.

\*\*\*\* Supply Cost Adjustment factor for Rider EUA. Charge assessed on billing cycle usage.

\*\*\*\*\* DS-6 (Temperature Sensitive DS) is an optional rate for DS-3 and DS-4 Customers.