
SUPPLEMENTAL CUSTOMER CHARGES

PURPOSE

The Supplemental Customer Charges shall consist of the Renewable Energy Resources and Coal Technology Development Assistance Charge, Energy Assistance Charge, UCB/POR Program Charge, and the Power Smart Pricing Charge.

- * To the extent required by the Renewable Energy, Energy Efficiency, and Coal Resources Development Law of 1997 (20 ILCS 687 Article 6) and the Energy Assistance Act (305 ILCS Article 20), the Company shall impose monthly charges on customers for Renewable Energy Resources and Coal Technology Development Assistance and Supplemental Low-Income Energy Assistance.

Pursuant to 16-118 of the Public Utilities Act 220 ILCS 5/16-118, the Company is directed to offer Utility Consolidated Billing (UCB) and Purchase of Receivables (POR) and authorized to recover uncollectible receivables as well as any prudently incurred costs incurred in providing UCB and POR services.

Pursuant to 220 ILCS 5/16-107(b-25), the Company may recover reasonable costs to operate the Power Smart Pricing Program, so long as the recovery of costs is fairly apportioned among its Residential Customers.

APPLICATION OF CHARGES

The total amount of Supplemental Customer Charges each month shall be added and combined with the stated Customer Charge for the applicable DS tariff and shown as a single charge on the monthly bill. The Supplemental Customer Charges shall be reflected once for each Customer account. For each Customer account for which there is no existing Customer Charge under the terms of the Customer's electric service tariff, a Customer Charge that includes the appropriate Supplemental Customer Charges will be shown on the Customer's monthly bill.

RENEWABLE ENERGY RESOURCES AND COAL TECHNOLOGY DEVELOPMENT ASSISTANCE CHARGE AND ENERGY ASSISTANCE CHARGE

The Renewable Energy Resources and Coal Technology Development Assistance Charge and Energy Assistance Charge shall be applicable to the following rate tariffs:

Residential – Rate DS-1
Non-Residential – Rate DS-2, DS-3, DS-4 and DS-6
Lighting – Rate DS-5 (for stand alone account only)

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Issued by R.J. Mark, President & CEO
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*Asterisk denotes change

SUPPLEMENTAL CUSTOMER CHARGES

The Renewable Energy Resources and Coal Technology Development Assistance Charge shall be assessed as follows:

- (1) \$0.05 per month on each account for residential electric service.
- (2) \$0.50 per month on each account for non-residential electric service taking less than ten megawatts of electric peak demand during the previous calendar year.
- (3) \$37.50 per month on each account for non-residential electric service taking ten megawatts or greater of electric peak demand during the previous calendar year.

* The Energy Assistance Charge for the Supplemental Low-Income Energy Assistance Fund shall be determined and assessed in accordance with the following formulas as follows:

- * (1) (BEAC x 1) per month on each account for residential electric service.
- * (2) (BEAC x 10) per month on each account for non-residential electric service which had less than ten megawatts of electric peak demand during the previous calendar year.
- * (3) (BEAC x 375) per month on each account for non-residential electric service which had ten megawatts or greater of electric peak demand during the previous calendar year.

* Where,

* BEAC is the Base Energy Assistance Charge as specified in 305 ILCS 20/13, which provides that the initial BEAC shall be \$0.48 per month. Subsequent BEAC's shall increase by \$0.16 per month for any calendar year, provided that at least 80% of the previous State fiscal year's available Supplemental Low-Income Energy Assistance Fund funding has been exhausted. Further, the maximum BEAC shall not exceed \$0.96 per month for any calendar year.

* The initial amounts of the respective Energy Assistance Charges shall be specified in an informational sheet filed coincident with the filing seeking approval of these provisions, effective with the first monthly Billing Period after approval. Subsequent informational sheets shall be filed, as necessary, to set forth any changes to the Energy Assistance Charges.

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**UTILITY CONSOLIDATED BILLING / PURCHASE OF RECEIVABLES (“UCB/POR”)
PROGRAM CHARGE**

The UCB/POR Program Charge shall be applicable to Customers served under the following tariffs (Eligible Customers):

- Residential – Rate DS-1;
- Non-Residential – Rate DS-2 and Customers with demands of less than 400 kW in at least eleven of the 12 monthly Billing Periods during the prior calendar year that receive service under Rate DS-3 or DS-6; and
- Lighting – Rate DS-5 (for stand alone accounts only).

- * The UCB/POR Program Charge shall be assessed each Billing Period, as applicable. The amount of the UCB/POR Program Charge shall be shown on an informational sheet supplemental to this tariff and filed with the ICC. Such informational filings shall not be filed later than 30 days prior to the effective date of the change in the UCB/POR Program Charge. An informational filing postmarked after that date but prior to the charge becoming effective will be accepted if it corrects an error or errors for a timely filed report. Any other informational filing postmarked after that date will be accepted only if submitted as a special permission request under the provision of Section 9-201 (a) of the Public Utilities Act 220 ILCS 5/9-201 (a). Any informational filings shall be accompanied by work papers showing the calculation of the UCB/POR Program Charge. Each UCB/POR Program Charge shall become effective as indicated on the informational filing and shall remain in effect until supplemented or canceled.

Definitions

The following definitions are only applicable to this section - Utility Consolidated Billing /Purchase of Receivables (UCB/POR) Program Charge, of this tariff. Other definitions relative to this tariff are contained in the Customer Terms and Conditions.

Actual Uncollected Receivables

Actual Uncollected Receivables for the UCB/POR Program shall be equal to the write-off amounts for the portion of final bills associated with the RES receivables after all reasonable and customary Customer collection processes have ceased.

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Incremental Costs

Incremental Costs means costs incurred by or for the Company in association with the UCB/POR Program, to be recovered pursuant to this tariff and the Supplier Terms and Conditions, and include: (a) fees, charges, billings or assessments related to the UCB/POR Program; (b) costs or expenses associated with equipment, devices, or services that are purchased, provided, installed, operated, maintained or monitored for the UCB/POR Program; and (c) all legal and consultant costs. Incremental Costs also includes incremental expenses for wages, salaries and benefits of Company employees, including direct and indirect incremental costs associated with such Company employees who are hired for positions specifically related to the UCB/POR Program and that were created after the effective date of Section 220 ILCS 5/16-118 of the Public Utilities Act. Incremental Costs do not include any expenses for wages, salaries and benefits of Company employees, employed either before or after the effective date of Section 220 ILCS 5/16-118 of the Public Utilities Act, which are otherwise recovered pursuant to other approved tariffs.

Ongoing Administrative Costs

Ongoing Administrative Cost (OAdm) are Incremental Costs incurred by or for the Company in association with the UCB/POR Program and include ongoing Incremental Cost to operate and administer the UCB/POR Program, specifically: (a) ongoing electronic data interchange (EDI) costs; (b) costs for obtaining Commission approvals and participation in regulatory proceedings associated with the UCB/POR Program; (c) staffing required to address questions from RES and others regarding the UCB/POR Program. Such Incremental Costs are not already included in base Delivery Service rates.

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SUPPLEMENTAL CUSTOMER CHARGES

* **Program Year**

The Program Year shall be the 12 month reconciliation period beginning January 1 and ending December 31.

Purchase of Receivables (POR)

A RES shall assign to the Company its rights to all amounts due from its Eligible Customers for the provision of electric power and energy service billed by the Company for a specific Billing Period. Such amounts due, or receivables, shall be sold to the Company at a discount.

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Utility Consolidated Billing (UCB)

A consolidated monthly bill rendered by the Company to Eligible Customers for both the Delivery Services provided by the Company and the electric power and energy service provided by the RES.

SUPPLEMENTAL CUSTOMER CHARGES

- * **UCB/POR Discount Rate (UDR)**
The receivables for the electric Power and Energy Service of RES shall be purchased by the Company at a discount rate calculated and filed pursuant to the Supplier Terms and Conditions tariff. The UCB/POR Discount Rate will be based on the Company's uncollectible costs from the Company's most recent Commission Order and administrative costs associated with the Company's UCB/POR Program.

- * **UCB/POR Discount Rate Uncollectible Cost Component (UDC)**
The uncollectible component of the discount rate will be established pursuant to the Determination of UCB/POR Discount Rate section of the Supplier Terms and Conditions tariff. The UCB/POR Discount Rate Uncollectible Cost Component will be based on the Company's uncollectible costs from the Company's most recent Commission Order.

Determination of UCB/POR Program Charge

- * The UCB/POR Program Charge will be determined annually for the UCB/POR Program Year and shall be recovered or refunded over a 6 month period in 2016, from July through December. Beginning in 2017 and each year thereafter, the UCB/POR Program Charge will be determined annually for the UCB/POR Program Year and shall be recovered or refunded over a 9 month period, from April through December. The UCB/POR Program Charge will be a single Rate for all Customers served by the Company, as applicable, and shall be rounded to the nearest whole cent. The UCB/POR Program Charge is calculated as follows:

- * **UCB/POR Program Charge = (UR + OAR+ARA+ORA) / EC**

Where:

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- * UR = Uncollected Receivables recovery variance, either positive or negative and is calculated as follows:

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$$\mathbf{UR = (AUR - APRR)}$$

Where:

AUR = The Actual Uncollected Receivables for the UCB/POR Program shall be equal to the write-off amounts for the portion of final bills associated with the RES receivables after all reasonable and customary Customer collection processes have ceased.

APRR = The dollar amount of uncollectibles included in the actual discounts taken in the purchase of receivables during the reconciliation period.

OAR = Ongoing Administrative Cost recovery variance, either positive or negative and is calculated as follows:

$$\mathbf{OAR = (OACR - OACF)}$$

Where:

OACR = The amount of Ongoing Administrative Cost actually incurred by the Company.

OACF = The amount of Ongoing Administrative Cost actually recovered pursuant to the OAdm component of the UCB/POR Discount Rate.

ARA = An Automatic Reconciliation Adjustment, in dollars is equal to the cumulative over/under-collection of the UCB/POR Program Charge, plus interest, resulting from the variance, either positive or negative, between the Program Charges actually recovered from Eligible Customers and the Program Charges projected to be recovered from Eligible Customers.

ORA = An Ordered Reconciliation Adjustment, in dollars, is equal to an amount ordered by the ICC to be refunded or collected from Eligible Customers, plus interest as determined by the Commission in its Order.

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- * EC = Number of Eligible Customers bills for the period of months the UCB/POR Program Charge calculation is to be applied.
- * If the calculated Program Charge computes to 0.01¢ or more, any fraction of 0.01¢ in the computed Program Charge shall be dropped if less than 0.005¢, or if 0.005¢ or more, the charge shall be rounded up the next full 0.01¢. If the calculated Program Charge computes to less than 0.005¢, the charge shall be 0.00¢.

Annual UCB/POR Program Charge Audit Report

- * Annually, subsequent to completion of a Program Year, the Company must conduct an internal audit of its costs and recoveries of such costs through the UCB/POR Program Charge. The internal audit shall include, but not be limited to, the following steps to determine: 1) if and to what extent costs recovered through this Program Charge are recovered through other approved tariffs; 2) whether the UCB/POR Program Charge is being properly billed to Customers; 3) whether the UCB/POR Program Charge revenues are recorded in the appropriate accounts; 4) whether the costs classified as ongoing administrative costs are the appropriate costs to be recovered through the UCB/POR Program Charge, and 5) whether there has been any change in the internal processes to collect the receivables associated with the UCB/POR Program that would overstate the balance to be collected through the UCB/POR Program Charge. The above list of determinations does not limit the scope of the audit.

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The Company will prepare an annual report summarizing: 1) the operation of the reconciliation mechanisms for the previous year and 2) the results of the internal audit. Such report must be submitted to the ICC Staff in an informational filing, with copies of such report provided to the Manager of the Staff's Accounting Department and the Director of the Staff's Office of Retail Market Development by May 31, beginning in 2016. Such report must be verified by an officer of the Company.

Within ninety (90) calendar days after the Company submits to the ICC the report described in this Annual UCB/POR Program Charge Audit Report section, the ICC may initiate a docketed UCB/POR reconciliation proceeding. At the conclusion of such proceeding, the ICC shall determine the amount, if any, to be included in the ORA Ordered Reconciliation Adjustment(s) in order to (a) correct for errors in the UCB/POR Program Charge calculated and applied for the previous UCB/POR Program Charge period, (b) correct for an improperly applied UCB/POR Program Charge during the previous UCB/POR period, (c) allow only prudently incurred costs to be recovered, and (d) reconcile the revenue resulting from the application of the UCB/POR Program Charge during the previous application period to the USCs, URs, and OARs incurred during such previous UCB/POR Program Charge application period. Any such ordered reconciliation adjustment shall be determined based on the extent that any of the items (a) through (d) stated above are not already reflected in the applicable Automatic Reconciliation Adjustment determined by the Company. After any such ordered reconciliation adjustment is determined by the ICC, the Company must revise its UCB/POR Program Charge to reflect such ordered reconciliation adjustment in accordance with an order entered by the ICC that provides the terms under which the ordered reconciliation adjustment is to be reflected in the UCB/POR Program Charge.

*** POWER SMART PRICING CHARGE**

A Power Smart Pricing Charge of \$0.04 per account shall be assessed on each account receiving Residential electric service under Rate DS-1.

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For Future Use

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6 Executive Drive, Collinsville, IL 62234

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