
SUPPLEMENTAL CUSTOMER CHARGES

PURPOSE

To the extent required by the Renewable Energy, Energy Efficiency, and Coal Resources Development Law of 1997 (20 ILCS 687 Article 6), the Energy Assistance Act (305 ILCS Article 20), and Future Energy Jobs Act (220 ILCS 5/2-202 (i-5)), the Company shall impose monthly charges on Customers for Renewable Energy Resources and Coal Technology Development Assistance, Supplemental Low-Income Energy Assistance, and the Public Utility Fund. Such charges shall be considered Supplemental Customer Charges.

APPLICABILITY

The Supplemental Customer Charges shall be applicable to the following rate tariffs included in this Gas Service Schedule:

- Residential - Rate GDS-1
- * Non-Residential - Rate GDS-2, Rate GDS-3, Rate GDS-4, Rate GDS 5 and Rate GDS-6

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The Renewable Energy Resources and Coal Technology Development Assistance Charge shall be assessed as follows:

- (1) \$0.05 per month on each account for Residential gas service.
- (2) \$0.50 per month on each account for Non-Residential gas service taking less than 4,000,000 therms of gas during the previous calendar year.
- (3) \$37.50 per month on each account for Non-Residential gas service taking 4,000,000 therms or more of gas during the previous calendar year.

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- * The Energy Assistance Charge for the Supplemental Low-Income Energy Assistance Fund shall be determined and assessed in accordance with the following formula:
- * (1) (BEAC x 1) per month on each account for Residential gas service.
- * (2) (BEAC x 10) per month on each account for Non-Residential gas service taking less than 4,000,000 therms of gas during the previous calendar year.
- * (3) (BEAC x 375) per month on each account for Non-Residential gas service taking 4,000,000 therms or more of gas during the previous calendar year.

where,

BEAC is the Base Energy Assistance Charge as specified in 305 ILCS 20/13, which provides that the initial BEAC shall be \$0.48 per month. Subsequent BEAC's shall increase by \$0.16 per month for any calendar year, provided at least 80% of the previous State fiscal year's available Supplemental Low-Income Energy Assistance Fund funding has been exhausted. Further, the maximum BEAC shall not exceed \$0.96 per month for any calendar year.

The initial amounts of the respective Energy Assistance Charges shall be specified in an informational sheet filed coincident with the filing seeking approval of these provisions, effective with the first monthly Billing Period after approval. Subsequent information sheets shall be filed, as necessary, to set forth any changes to the Energy Assistance Charges.

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The Public Utility Assessment Charge shall be deposited in the Public Utility Fund for the costs of the Illinois Commerce Commission exercising its regulatory and supervisory functions and shall be determined and assessed as follows:

Definitions

Effective Period

Effective period means the period for which the adjustments in the "Determination of Adjustment" section are to be billed to Customers, and shall be the consecutive nine-month period after the Filing Month.

Filing Month

Filing Month means the month in which an adjustment is determined by the Company and submitted to the Commission.

Fiscal Year

Fiscal Year means the Fiscal Year of the Company that ended as of the most recent December 31.

Previous Amortization Period

Previous Amortization Period means the nine-month reconciliation amortization period that ended as of the most recent Fiscal Year.

Upcoming Amortization Period

Upcoming Amortization Period means the nine-month reconciliation amortization period commencing with April of the following Fiscal Year.

Determination of Charge

$$(PUAC) = ((UA + (RA + O) \times (1 + i)) / (R + 10 \times C + 750 \times I))$$

Where:

PUAC = Public Utility Assessment Charge

UA = Utility Assessment is the dollars assessed to Company by the Commission pursuant to 220 ILCS5/2-202 (i-5) for the costs of the Commission to exercise its regulatory and supervisory functions for the gas utility industry.

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- RA = The dollar amount due the Company (+RA) or Customers (-RA) arising from adjustments under this Rider that were under-billed or over-billed in the Fiscal Year.
- O = Ordered adjustment, in dollars (\$), ordered by the Commission that is to be refunded to or collected from Customers as a result of the reconciliation established in the Reports and Reconciliation section of this tariff.
- i = The interest rate established by the Commission under 83 Ill. Adm. Code 280.40 (g)(1) and in effect when each adjustment under this section is calculated, adjusted for the number of months in the Effective Period.
- R = Number of Residential bills forecasted to be sent to Customers by the Company for the applicable period.
- C = Number of bills for Non-Residential gas service taking less than 4,000,000 Therms per year of gas forecasted to be sent to Customers by the Company for the applicable period.
- I = Number of bills for Non-Residential gas service taking 4,000,000 Therms or more per year of gas forecasted to be sent to Customers by the Company for the applicable period.

The PUAC shall be rounded to the nearest cent, any fraction of cent shall be dropped if less than 0.5 cent or, if 0.5 or more, shall be rounded up to the next full cent.

The Public Utility Assessment Charge shall be assessed as follows:

- (1) 1 x PUAC per month on each Account for Residential gas service.
- (2) 10 x PUAC per month on each Account for Non-Residential gas service taking less than 4,000,000 Therms per year of gas during the previous calendar year.
- (3) 750 x PUAC per month on each Account for Non-Residential gas service taking 4,000,000 Therms or more of gas during the previous calendar year.

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Informational Filing

The Company shall file with the Commission on or before March 20 of each year, an informational sheet that specifies the annual adjustments to be effective under the Public Utility Assessment Charge. The Company shall file any corrections from a timely filed informational sheet on or before the Effective Period. Any filing after that time will only be accepted if submitted as a special permission request under the provisions of Section 9-201 (a) of the Public Utilities Act (220 ILCS 5/9-201 (a)). The Company shall include with its filing a report which shows a determination of RA to be applicable for the Upcoming Amortization Period. At this same time, the Company shall also file a petition with the Commission seeking initiation of an annual reconciliation to determine the accuracy of the statement. The reconciling amount from such proceeding (Factor O) shall be recovered in the manner determined by the Commission in the annual reconciliation proceeding.

The total amount of Supplemental Customer Charges each month, shall be added and incorporated into the stated Customer Charge for the applicable tariff. The Supplemental Customer Charges shall be reflected once for each Customer account. The monthly bill for each Customer account shall reflect the above applicable Supplemental Customer Charges and the monthly Customer Charge component of the applicable tariff as a single charge.

The above Supplemental Customer Charges shall be applicable to Special Contract Customers and shall be subject to all applicable tax additions.