

**Ameren Illinois Company d/b/a Ameren Illinois  
Rate Zone III  
Hourly Supply Service Monthly Charges, Purchased Electricity Adjustment and Retail Purchased Electricity Charges**

**29th Informational Sheet Supplemental to Sheet Nos.  
23-23.012 and 25-25.014 of Ill. C. C. No. 1 - Electric Service  
Cancelling 28th Informational Sheet**

**Effective January 2013**

**Rider Basic Generation Service (BGS) and Rider Real Time Pricing (RTP)**

		BGS-1 SH		BGS-1 NSH		BGS-2			BGS-3			BGS-5
		Delivery Voltage		Delivery Voltage		Delivery Voltage			Delivery Voltage			Delivery Voltage
		Secondary	Secondary	Secondary	Primary	High Voltage	Secondary	Primary	High Voltage	100 kV & above	Secondary	
<b>Retail Purchased Electricity Charges:*</b>		(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)
Summer:		5.614	5.614									3.873
	0-2,000 kWh			6.769	6.537	6.413						
	>2,000 kWh			6.769	6.537	6.413						
	On-Peak						6.944	6.706	6.579	6.508		
	Off-Peak						3.736	3.608	3.538	3.500		
Non-Summer:												4.537
	0-800 kWh	4.901	4.901									
	>800 kWh	2.634	4.901									
	0-2,000 kWh			5.670	5.476	5.372						
	>2,000 kWh			5.670	5.476	5.372						
	On-Peak						6.855	6.621	6.494	6.424		
	Off-Peak						4.277	4.130	4.052	4.008		

SH=Space Heat Customer and NSH=Non-Space Heat Customer (SH rates not applicable to new customers)

	BGS-1 & RTP1		BGS-2 & RTP-2			BGS-3 & RTP-3			BGS-5
	Delivery Voltage		Delivery Voltage			Delivery Voltage			Delivery Voltage
	Secondary	Secondary	Primary	High Voltage	Secondary	Primary	High Voltage	100 kV & above	Secondary
<b>Charges Applicable to all kWh for BGS and RTP:</b>		(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)
Purchased Electricity Adjustment	(0.429)	(0.429)	(0.429)	(0.429)	(0.429)	(0.429)	(0.429)	(0.429)	(0.429)
Supply Cost Adjustment**	0.148	0.079	0.076	0.075	0.058	0.057	0.056	0.055	0.046
Supply Cost Adjustment***	(0.036)	0.000	0.000	0.000	(0.003)	(0.003)	(0.003)	(0.003)	0.008

	RTP-1		RTP-2		RTP-3			
	Delivery Voltage		Delivery Voltage		Delivery Voltage			
	Secondary	Secondary	Primary	High Voltage	Secondary	Primary	High Voltage	100 kV & above
<b>Charges Applicable RTP:</b>		(\$/kW-day)	(\$/kW-day)	(\$/kW-day)	(\$/kW-day)	(\$/kW-day)	(\$/kW-day)	(\$/kW-day)
Supplier Charge ****	0.000006	0.000006	0.000006	0.000006	0.000006	0.000006	0.000006	0.000006

**Hourly Energy Charge:**

Energy Charge ++++++ RTP Price Posted on www.ameren.com, see Energy Charge on Sheet 2 of 2 ++++++

\* Prices filed pursuant to Rider PER - Purchased Electricity Recovery on May 17, 2011, effective June 2013 through May 2013.  
 \*\* Supply Cost Adjustment factors determined by the ICC in Dockets 09-0306 (cons.). Charges based on calendar month.  
 \*\*\* Supply Cost Adjustment factors for Rider EUA, to be combined with the Supply Cost Adjustment factor for billing. Charges based on billing cycle.  
 \*\*\*\* Customer's billing quantities will be adjusted for applicable losses.

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**Rider Hourly Supply Service (HSS)**

**Hourly Supply Service (HSS):**

**Supplier Charge\***

Contracted Capacity Cost (\$/kW-day)      0.000006      All Voltages

**Total Supplier Charge (\$/kW-day)**                      0.000006      All Voltages

**Energy Charge\***

Locational Marginal Price (LMP)      Price Posted at www.ameren.com

Ancillary Services Energy Cost (¢/kWh)\*\*      0.013

Renewable Energy Compliance Cost (¢/kWh)\*\*      0.06338

Market Settlement Cost (¢/kWh)      0.032

**Total Energy Charge**                                      Sum of Energy Charges Above

**Supply Balancing Adjustment (\$/kWh)\*\*\***      (0.00012)      Applicable to September 2012 Usage

**Supply Cost Adjustment**

Supply Cost Adj. - Procurement Charge:\*\*\*\*      0.007 (¢/kWh)  
Supply Cost Adj. - Cash Working Capital Factor:\*\*\*\*\*      1.016% of Supplier Charge, Energy Charge and Supply Cost Adj. - Procurement charge

	<u>DS-3</u>	<u>DS-4</u>	
Supply Cost Adj. - Uncollectibles Factor:****	0.114%	0.066%	of Supplier Charge, Energy Charge, Supply Cost Adj. - Procurement charge and Supply Cost Adj. -
Supply Cost Adj. - Rider EUA:*****	(0.003)	(0.002)	Cash Working Capital Factor (¢/kWh)

\* Customer's billing quantities shall be adjusted for applicable losses.  
 \*\* The MISO Ancillary Service Market for Reserve Services began in January 2009. Renewable Energy Compliance began in June 2010.  
 \*\*\* Certain market settlement costs are not available in real-time, so this factor is not applied to the Customer's respective HSS usage until the Supply Balancing Adjustment (SBA) factor has been determined for the respective HSS load. The MISO goes through several settlement steps causing a lag in the determination of the settlement costs. Once these settlement costs have been identified for the respective HSS load, then the SBA will be determined and applied to that applicable HSS usage.  
 \*\*\*\* Supply Cost Adjustment is the Adjustments to the Retail Supply Charges as referenced in Rider HSS and Rider PER and is determined within the Company's Delivery Service Rate Filings.  
 \*\*\*\*\* Supply Cost Adjustment factor for Rider EUA. Charge based on billing cycle.