

APPLYING TO

MISSOURI SERVICE AREA

DEMAND RESPONSE MEEIA 2019-21

Business Demand Response Program

PURPOSE

The Business Demand Response Program (Program) will be operated by a demand-response aggregator (who will be the Program Administrator) to obtain energy and demand reductions from existing facilities by incentivizing customers to reduce energy usage through direct load control, manual response, and/or the use of behind the meter assets such as energy management systems or other properly permitted dispatchable assets. The Program Administrator will contract with eligible business customers to obtain the energy and demand reductions.

* AVAILABILITY

This Program is available for the Program Period. This Program is available for dispatch 24 hours a day and 7 days a week during the calendar year. It is voluntary, and available to all customers qualifying for service under Service Classifications Small General Service Rate 2(M), Large General Service Rate 3(M), Small Primary Service Rate 4(M), or Large Primary Service Rate 11(M) provided the customer has metering provided by Company that can record intervals of energy and demand of one hour or smaller.

The Business Demand Response Program is available to customers electing to opt-out of energy efficiency program funding under 20 CSR 4240-20.094(7).

* PROGRAM PROVISIONS

The Company will hire a demand response aggregator who will be the Program Administrator to implement this Program. The Program Administrator will provide the necessary services to effectively implement the Program and strive to attain the energy and demand savings targets. The Program Administrator will develop and enable each participating customer with a customized energy reduction plan and may provide control technology. Customers will have the opportunity to participate in Demand Response Events when initiated by the Company. Customer Incentives will be based on the availability and execution of reducing energy use during an Event. Customers can receive a demand reduction Incentive based on their average demand reduction during the Events in a program year. They can also receive an energy reduction Incentive based on the energy reduction for each Event. Participants will receive Incentive payments directly from the Program Administrator.

- Maximum number of Events per calendar year - 15
- Minimum number of Events per calendar year - 2
- Maximum duration of an Event - 4 hours
- Minimum notification before an Event - 1 hour

*Indicates Change.

DATE OF ISSUE January 19, 2024

DATE EFFECTIVE February 18, 2024

ISSUED BY Mark C. Birk
NAME OF OFFICER

Chairman & President
TITLE

St. Louis, Missouri
ADDRESS

MO.P.S.C. SCHEDULE NO. 6

1st Revised

SHEET NO. 248.1

CANCELLING MO.P.S.C. SCHEDULE NO. 6

Original

SHEET NO. 248.1

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MISSOURI SERVICE AREA

DEMAND RESPONSE MEEIA 2019-21 (Cont'd.)

Business Demand Response Program (Cont'd.)

*** PROGRAM PROVISIONS**

The Program Administrator will communicate in advance of a Demand Response Event to provide participants the greatest amount of notification to enhance their ability to reduce energy consumption during the Event. Test events may be called outside of the Program Season as defined in the Non-Unanimous Stipulation And Agreement Regarding The Implementation of Certain MEEIA Programs Through Plan Year 2024 in File No. EO-2018-0211.

ELIGIBLE MEASURES AND INCENTIVES

The Program Administrator will deliver kW savings through business participants that contract directly with the Program Administrator using unique contract offerings and price points. There are no specific Measures associated with the Program. Additional information can be found at AmerenMissouri.com/demandresponse.

*Indicates Change.

DATE OF ISSUE August 3, 2023

DATE EFFECTIVE September 2, 2023

ISSUED BY Mark C. Birk
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